



# SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED


BALANCE SHEET AS AT 30th SEPTEMBER 2024

Particulars	Figures as at the end of 30-09-2024 (Unaudited)	Figures as at the end of 31-03-2024 (Audited)
	₹ in Crore	₹ in Crore
<b>I. EQUITY AND LIABILITIES</b>		
<b>(1) Shareholders' Funds</b>		
(a) Share Capital	358.72	358.72
(b) Reserves and Surplus	(6,253.09)	(6,435.76)
<b>(2) Non-Current Liabilities</b>		
(a) Long-term borrowings	20,616.13	21,603.53
(b) Other Long-term liabilities	2,559.65	2,451.07
(c) Long-term provisions	4,591.61	4,239.25
<b>(3) Current Liabilities</b>		
(a) Short-term borrowings	11,299.17	10,880.61
(b) Trade payables	13,012.93	10,346.07
(c) Other current liabilities	2,007.42	2,061.67
(d) Short-term provisions	95.66	95.66
<b>TOTAL</b>	<b>48,288.20</b>	<b>45,600.82</b>
<b>II. ASSETS</b>		
<b>(1) Non-Current Assets</b>		
(a) Property, Plant and Equipment and Intangible assets		
(i) Property, Plant and Equipment	8,742.86	8,429.13
(ii) Intangible assets	8.91	10.55
(iii) Capital work-in-progress	4,517.35	4,278.55
(b) Non-current Investments	270.81	270.81
(c) Long term loans and advances	375.92	486.56
(d) Other Non-Current Assets	5,251.47	5,420.09
<b>(2) Current assets</b>		
(a) Inventories	741.39	808.40
(b) Trade receivables	16,458.43	15,011.60
(c) Cash and Bank balances	521.06	485.70
(d) Short-term loans and advances	2,315.42	2,404.69
(e) Other current assets	9,084.58	7,994.74
<b>TOTAL</b>	<b>48,288.20</b>	<b>45,600.82</b>


For and on behalf of the Board

  
K. SANTHOSHA RAO  
Chairman & Managing  
Director

DIN : 08879899

  
Y. LAKSHMI NARASIAH  
Director (Finance) (FAC)

PAN : AATPY7283J

  
Y. LAKSHMI NARASIAH  
Chief General Manager  
(Finance)

  
B.V.S. PRAKASH  
Company Secretary

Date : 28-11-2024



**SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED**  
**PROFIT AND LOSS STATEMENT FOR THE QUARTER AND HALF YEAR ENDED 30th SEPTEMBER 2024**

Particulars	Half Year Ended 30-09-2024 (Unaudited)	Half Year Ended 30-09-2023 (Unaudited)	Quarter Ended 30-09-2024 (Unaudited)	Quarter Ended 30-09-2023 (Unaudited)
	₹ in Crores	₹ in Crores	₹ in Crores	₹ in Crores
I. Revenue from operations	7,787.27	7,367.63	3,773.64	3,637.06
II. Other Income	1,114.26	858.26	575.14	429.98
III. Revenue from Subsidies and Grants	4,121.81	3,700.51	2,088.40	1,851.25
<b>Total Income (I + II + III) - (A)</b>	<b>13,023.34</b>	<b>11,926.40</b>	<b>6,437.18</b>	<b>5,918.29</b>
<i>Expenses:</i>				
IV. Cost of Power Purchase	9,665.83	9,906.77	4,581.50	4,969.99
V. Employee benefits expense	1,505.78	1,536.53	750.74	876.30
VI. Finance costs	1,512.50	1,321.06	786.64	731.18
VII. Depreciation and amortisation expense	504.64	452.49	256.34	223.43
VIII. Other expenses	243.92	224.74	126.84	121.63
<b>Total Expenses (IV+V+VI+VII+VIII) - (B)</b>	<b>13,432.67</b>	<b>13,441.59</b>	<b>6,502.06</b>	<b>6,922.53</b>
IX. Profit before exceptional and extraordinary items and tax (A - B)	(409.33)	(1,515.19)	(64.88)	(1,004.24)
X. Exceptional Items - Income/(Expenses)	-	-	-	-
XI. Profit before extraordinary items and tax (IX + X)	(409.33)	(1,515.19)	(64.88)	(1,004.24)
XII. Extraordinary Items	-	-	-	-
XIII. Profit before tax (XI - XII)	(409.33)	(1,515.19)	(64.88)	(1,004.24)
XIV. Tax expense				
(1) Current Tax	-	-	-	-
(2) Deferred Tax	-	-	-	-
XV. Profit/(Loss) for the period from continuing operations (XIII-XIV)	(409.33)	(1,515.19)	(64.88)	(1,004.24)
XVI. Transfer to Contingency Reserve	-	-	-	-
<b>XVII. Profit/(Loss) for the period (XV-XVI)</b>	<b>(409.33)</b>	<b>(1,515.19)</b>	<b>(64.88)</b>	<b>(1,004.24)</b>
XVIII. Earnings per equity share in ₹ :				
(1) Basic	(11.41)	(42.24)	(1.81)	(28.00)
(2) Diluted	(11.41)	(42.24)	(1.81)	(28.00)

For and on behalf of the Board

K. SANTHOSHA RAO

Chairman & Managing Director

DIN : 08879899

Y. LAKSHMI NARASAI AH

Chief General Manager (Finance)

Y. LAKSHMI NARASAI AH

Director (Finance) (FAC)

PAN : AATPY7283J

B.V.S. PRAKASH

Company Secretary

Date : 28-11-2024






**SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED**  
**CASH FLOW STATEMENT FOR THE HALF YEAR ENDED 30th SEPTEMBER 2024**

Particulars	Half Year Ended 30-09-2024 (Unaudited)		Half Year Ended 30-09-2023 (Unaudited)	
	₹ in Crores	₹ in Crores	₹ in Crores	₹ in Crores
<b>A Cash flow from operating activities</b>				
Net Profit / (Loss) before taxation and exceptional items		(409.33)		(1,515.19)
<b>Adjustments for items in Profit &amp; Loss Account</b>				
Amortization of Capital Contributions	(187.50)		(133.00)	
Depreciation and Amortization	504.64		452.49	
Expenses Capitalised	(198.60)		(166.83)	
Income from Investments	(3.26)		(2.31)	
Interest Subsidy	-		(19.38)	
Interest on Borrowings	1,555.10	1,670.37	1,351.22	1,482.20
<b>Operating Profit / (Loss) before working capital changes</b>		<b>1,261.05</b>		<b>(32.99)</b>
<b>Adjustments for changes in Current Assets other than Cash and Cash Equivalents</b>				
(Increase)/Decrease in Inventories	67.01		88.69	
(Increase)/Decrease in Trade receivables	(1,446.83)		750.80	
(Increase)/Decrease in Loans and Advances	198.02		(55.17)	
(Increase)/Decrease in Other Current Assets	(1,089.84)		(142.06)	
(Increase)/Decrease in Other Non-Current Assets	152.75		(2,332.69)	
<b>Adjustments for changes in Current Liabilities and Provisions</b>				
Increase/(Decrease) in Trade Payables	2,666.85		(1,045.33)	
Increase/(Decrease) in Other Current Liabilities	(90.60)		238.24	
Increase/(Decrease) in Other Long Term Liabilities	108.58		123.44	
Increase/(Decrease) in Provisions	352.36	918.30	402.36	(1,971.70)
<b>Cash generated from Operations before exceptional items</b>		<b>2,179.35</b>		<b>(2,004.69)</b>
Received from GoAP towards Losses taken over		-		-
<b>Net cash flow from operating activities (Total of A)</b>		<b>2,179.35</b>		<b>(2,004.69)</b>
<b>B Cash flows from investing activities</b>				
(Increase)/Decrease in Property, Plant and Equipment	(841.06)		(848.75)	
(Increase)/Decrease in Investments	(1.10)		(1.80)	
(Increase)/Decrease in Loans & Advances	1.89		2.01	
Income from Investments	3.26		2.31	
<b>Net cash flow from investing activities (Total of B)</b>		<b>(837.02)</b>		<b>(846.23)</b>
<b>C Cash Flows from Financing Activities</b>				
Increase/(Decrease) in Borrowings	(568.83)		3,544.26	
Increase/(Decrease) in Deferred Capital Contributions	779.50		362.63	
Interest Subsidy	-		19.38	
Interest on Borrowings	(1,518.75)		(1,039.95)	
<b>Net Cash flow from Financing Activities (Total of C)</b>		<b>(1,308.07)</b>		<b>2,886.32</b>
<b>D Net Increase/(Decrease) in cash and cash equivalents (D=A+B+C)</b>		<b>34.26</b>		<b>35.39</b>
<b>E Cash and Cash Equivalents</b>				
At the beginning of the year		455.97		139.59
At the end of the period		490.23		174.98
<b>F Net Increase / (Decrease) in cash and cash equivalents</b>		<b>34.26</b>		<b>35.39</b>

For and on behalf of the Board

  
**K. SANTHOSHA RAO**  
Chairman & Managing Director  
DIN : 08879899

  
**Y. LAKSHMI NARASAIHAH**  
Director (Finance) (FAC)  
PAN : AATPY7283J

  
**Y. LAKSHMI NARASAIHAH**  
Chief General Manager (Finance)

  
**B.V.S. PRAKASH**  
Company Secretary

Date : 28-11-2024



State:	Andhra Pradesh
Discom:	APSPDCL
Current Year (CY)	2024-25
Previous Year (PY)	2023-24

### Profit & Loss

**Table 1: Revenue Details**  
(Rs. Crore)

	Quarter 1		Quarter 2		Cumulative (6M/9M/12M)	
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	3,893.70	3,725.73	3,648.42	3,627.79	7,542.12	7,353.52
A1: Revenue from Sale of Power	3,037.93	3,156.42	3,084.22	3,056.92	6,122.15	6,213.33
A2: Fixed Charges/Recovery from theft etc.	448.62	420.94	450.11	429.24	898.73	850.18
A3: Revenue from Distribution Franchisee	-	-	-	-	-	-
A4: Revenue from Inter-state sale and Trading	354.63	136.70	-	123.11	354.63	259.81
A5: Revenue from Open Access and Wheeling	29.61	3.72	39.18	5.82	68.78	9.55
A6: Any other Operating Revenue	22.91	7.95	74.91	12.69	97.82	20.65
Revenue - Subsidies and Grants (B = B1+B2+B3)	2,153.34	1,849.26	2,213.62	1,851.25	4,366.96	3,700.51
B1: Tariff Subsidy Booked	2,153.34	1,849.26	2,213.62	1,851.25	4,366.96	3,700.51
B2: Revenue Grant under UDAY	-	-	-	-	-	-
B3: Other Subsidies and Grants	-	-	-	-	-	-
Other Income (C = C1+C2+C3)	539.12	433.12	575.14	439.26	1,114.26	872.37
C1: Income booked against deferred revenue*	-	-	-	-	-	-
C2: Misc Non-tariff income from consumers (including DPS)	440.49	351.07	460.29	369.70	900.78	720.77
C3: Other Non-operating income	98.63	82.04	114.86	69.56	213.49	151.60
<b>Total Revenue on subsidy booked basis ( D = A + B + C )</b>	<b>6,586.16</b>	<b>6,008.11</b>	<b>6,437.19</b>	<b>5,918.29</b>	<b>13,023.35</b>	<b>11,926.40</b>
Tariff Subsidy Received ( E )	1,292.07	1,408.70	2,015.71	1,785.80	3,307.78	3,194.50
<b>Total Revenue on subsidy received basis ( F = D - B1 + E )</b>	<b>5,724.89</b>	<b>5,567.55</b>	<b>6,239.27</b>	<b>5,852.85</b>	<b>11,964.17</b>	<b>11,420.39</b>
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)	Yes	Yes	Yes	Yes		

\*Revenue deferred by SERC as per tariff order for the relevant FY

**Table 2: Expenditure Details**  
(Rs. Crore)

	Quarter 1		Quarter 2		Cumulative (6M/9M/12M)	
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24
Cost of Power ( G = G1 + G2+ G3)	5,084.33	4,935.53	4,581.50	4,969.47	9,665.83	9,905.00
G1: Generation Cost (Only for GEDCOS)	-	-	-	-	-	-
G2: Purchase of Power	4,852.55	4,582.97	3,979.26	4,501.04	8,831.81	9,084.01
G3: Transmission Charges	231.78	352.56	602.24	468.43	834.02	820.99
O&M Expenses (H=H1+H2+H3+H4+H5+H6+H7)	1,846.27	1,583.53	1,920.57	1,953.06	3,766.84	3,536.59
H1: Repairs & Maintenance	90.87	65.45	83.80	91.17	174.67	156.62
H2: Employee Cost	755.04	659.73	750.75	875.67	1,505.78	1,535.40
H3: Admn & General Expenses	21.49	13.05	35.43	16.68	56.91	29.72
H4: Depreciation	248.30	229.06	256.34	223.43	504.64	452.49
H5: Total Interest Cost	725.85	589.82	786.65	731.24	1,512.50	1,321.06
H6: Other expenses	4.72	26.42	7.61	14.88	12.33	41.30
H7: Exceptional Items	-	-	-	-	-	-
<b>Total Expenses ( I = G + H )</b>	<b>6,930.60</b>	<b>6,519.06</b>	<b>6,502.07</b>	<b>6,922.54</b>	<b>13,432.67</b>	<b>13,441.59</b>
<b>Profit before tax ( J = D - I )</b>	<b>-344.44</b>	<b>-510.95</b>	<b>-64.88</b>	<b>-1,004.24</b>	<b>-409.33</b>	<b>-1,515.19</b>
K1: Income Tax	-	-	-	-	-	-
K2: Deferred Tax	-	-	-	-	-	-
<b>Profit after tax ( L = J - K1 - K2 )</b>	<b>-344.44</b>	<b>-510.95</b>	<b>-64.88</b>	<b>-1,004.24</b>	<b>-409.33</b>	<b>-1,515.19</b>



**Balance Sheet**

Table 3: Total Assets (Rs. Crore)	2024-25	2023-24	2024-25	2023-24
	As on 30th June	As on 30th June	As on 30th Sep	As on 30th Sep
M1: Net Tangible Assets & CWIP	13,091.71	10,630.10	13,269.12	10,940.98
M2: Other Non-Current Assets	7,363.14	2,729.68	7,551.56	2,624.25
M3: Net Trade Receivables	13,885.95	10,330.00	14,702.50	11,094.92
<i>M3a: Gross Trade Receivable Govt. Dept.</i>	11,185.83	8,338.10	11,877.42	8,891.62
<i>M3b: Gross Trade Receivable Other-than Govt. Dept.</i>	2,779.42	2,243.66	2,904.38	2,455.06
<i>M3c: Provision for bad debts</i>	79.30	251.76	79.30	251.76
M4: Subsidy Receivable	7,479.01	6,906.38	7,676.92	7,018.16
M5: Other Current Assets	3,782.82	5,017.04	3,434.75	5,624.58
<b>Total Assets ( M = M1 + M2 + M3 + M4 + M5)</b>	<b>45,602.63</b>	<b>35,613.21</b>	<b>46,634.84</b>	<b>37,302.89</b>
Table 4: Total Equity and Liabilities (Rs. Crore)				
N1: Share Capital & General Reserves	358.72	358.72	358.72	358.72
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	-12,924.11	-13,091.96	-12,988.99	-14,096.21
N3: Government Grants for Capital Assets	6,722.12	5,487.66	6,735.90	5,896.13
N4: Non-current liabilities	6,923.06	5,838.39	7,151.26	6,134.27
N5: Capex Borrowings	9,170.27	8,079.84	9,303.71	8,270.90
<i>N6a: Long Term Loans - State Govt</i>	9.48	9.48	9.48	9.48
<i>N6b: Long Term Loans - Banks &amp; Fis</i>	9,160.79	8,070.36	9,294.23	8,261.42
<i>N6c: Short Term/ Medium Term - State Govt</i>	-	-	-	-
<i>N6d: Short Term/ Medium Term - Banks &amp; Fis</i>	-	-	-	-
N6: Non-Capex Borrowings	20,558.97	22,131.00	22,611.59	23,523.40
<i>N7a: Short Term Borrowings/ from Banks/ Fis</i>	20,328.77	21,717.71	22,359.85	23,051.18
<i>N7b: Cash Credit/ OD from Banks/ Fis</i>	230.20	413.29	251.75	472.22
N8: Payables for Purchase of Power	6,305.15	2,341.53	4,812.92	1,638.62
N9: Other Current Liabilities	8,488.46	4,468.04	8,649.72	5,577.06
<b>Total Equity and Liabilities ( N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)</b>	<b>45,602.63</b>	<b>35,613.21</b>	<b>46,634.84</b>	<b>37,302.89</b>
Balance Sheet Check	0.00	0.00	-	0.00



Table 5: Technical Details	Quarter 1		Quarter 2		Cumulative (6M/9M/12M)	
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24
O4 : Gross Power Purchase (MU) (Quarter Ended)	7,882.27	8,231.60	7,990.34	8,457.68	15,872.61	16,689.27
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	7,882.27	8,231.60	7,990.34	8,457.68	15,872.61	16,689.27
O6: Transmission Losses (MU)(Interstate & Intrastate)	306.41	246.47	181.93	197.59	488.34	444.06
O7: Gross Energy sold (MU)	6,960.85	7,353.90	7,180.57	7,622.83	14,141.42	14,976.72
O7a: Energy Sold to own consumers	6,870.49	7,040.06	7,045.31	7,128.80	13,915.80	14,168.86
O7b: Bulk Sale to Distribution Franchisee	-	-	-	-	-	-
O7c: Interstate Sale/ Energy Traded/Net UI Export	90.35	313.83	135.26	494.03	225.62	807.86
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	7,485.52	7,671.30	7,673.14	7,766.05	15,158.66	15,437.35
Net Energy Sold (MU) (O9 = O7 - O7c)	6,870.49	7,040.06	7,045.31	7,128.80	13,915.80	14,168.86
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	5,639.89	5,426.61	5,747.96	5,337.41	11,387.84	10,764.02
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	8,665.19	10,017.00	9,085.30	10,581.86	17,750.49	20,598.86
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	9,085.30	10,581.86	9,470.76	11,346.83	18,556.07	21,928.69
Revenue Collected including subsidy received (O13 = A1+A2+A3+E+O11-O12)	4,358.51	4,421.19	5,164.58	4,506.99	9,523.09	8,928.18
Billing Efficiency (%) (O14 = O9/O8*100)	91.78	91.77	91.82	91.79	91.80	91.78
Collection Efficiency (%) (O15 = O13/O10*100)	77.28	81.47	89.85	84.44	83.63	82.94
Energy Realised (MU) (O15a = O15*O9)	5,309.52	5,735.71	6,330.26	6,019.67	11,639.78	11,755.38
AT&C Loss (%) (O16 = 100 - O14*O15/100)	29.07	25.23	17.50	22.49	23.21	23.85

Note : Gross Trade Receivables include Debtors for Sale of Power only and excludes Electricity Duty, Delayed Payment Surcharge and others.

Table 6: Key Parameters	Quarter 1		Quarter 2		Cumulative (6M/9M/12M)	
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24
ACS (Rs./kWh) ( P1 = I*10/O5)	8.79	7.92	8.14	8.18	8.46	8.05
ARR on Subsidy Booked Basis (Rs./kWh) ( P2 = D*10/O5)	8.36	7.30	8.06	7.00	8.20	7.15
Gap on Subsidy Booked Basis (Rs./kWh) ( P3 = P1 - P2)	0.44	0.62	0.08	1.19	0.26	0.91
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	7.26	6.76	7.81	6.92	7.54	6.84
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	1.53	1.16	0.33	1.26	0.93	1.21
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs/kWh) (P6 = (F-B-C1)*10/O5)	7.26	6.76	7.81	6.92	7.54	6.84
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	1.53	1.16	0.33	1.26	0.93	1.21
Receivables (Days) (P8 = 365*M5/A)	325	252	357	276		
Payables (Days) (P9 = 365*N10/G)	113	43	91	30		
Total Borrowings (P10 = N6 + N8 + N9)	35,353	28,941	36,074	30,739	-	-



Table 7: Consumer Categorywise Details of Sale (MU)	Quarter 1		Quarter 2		Cumulative (6M/9M/12M)	
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24
	Q1: Domestic	1,703.99	1,637.66	1,526.96	1,460.31	3,230.94
Q2: Commercial	502.23	460.72	486.27	438.76	988.51	899.49
Q3: Agricultural	2,114.75	2,334.53	2,467.17	2,549.47	4,581.92	4,884.00
Q4: Industrial	1,926.91	2,003.88	1,925.64	2,048.10	3,852.54	4,051.98
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	246.45	254.26	246.49	269.38	492.94	523.65
Q6: Others	466.52	662.84	528.05	856.80	994.57	1,519.64
<i>Railways</i>	249.78	233.45	247.39	231.12	497.17	464.57
<i>Bulk Supply</i>	126.39	115.56	145.39	131.64	271.78	247.20
<i>Miscellaneous</i>					-	-
<i>Distribution Franchisee</i>					-	-
<i>Interstate/ Trading/ UI</i>	90.35	313.83	135.26	494.03	225.62	807.86
<b>Gross Energy Sold (Q7 = Q1+Q2+Q3+Q4+Q5+Q6)</b>	<b>6,960.85</b>	<b>7,353.90</b>	<b>7,180.57</b>	<b>7,622.83</b>	<b>14,141.42</b>	<b>14,976.72</b>

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 1		Quarter 2		Cumulative (6M/9M/12M)	
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24
	Q1: Domestic	1,235.11	875.25	1,090.44	945.70	2,325.55
Q2: Commercial	667.65	571.51	620.56	608.33	1,288.21	1,179.84
Q3: Agricultural	2,480.28	2,175.21	2,212.19	2,156.64	4,692.47	4,331.85
Q4: Industrial	1,887.09	1,954.20	1,786.22	2,008.55	3,673.31	3,962.75
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	333.82	379.25	332.43	411.65	666.25	790.90
Q6: Others	722.11	399.48	359.11	387.68	1,081.22	787.16
<i>Railways</i>	228.08	183.30	233.27	197.11	461.35	380.41
<i>Bulk Supply</i>	69.61	69.55	60.45	58.34	130.06	127.89
<i>Miscellaneous</i>	69.79	9.93	65.39	9.12	135.18	19.05
<i>Distribution Franchisee</i>	-	-	-	-	-	-
<i>Interstate/ Trading/ UI</i>	354.63	136.70	-	123.11	354.63	259.81
<b>Gross Energy Sold (Q7 = Q1+Q2+Q3+Q4+Q5+Q6)</b>	<b>7,326.06</b>	<b>6,354.89</b>	<b>6,400.95</b>	<b>6,518.56</b>	<b>13,727.01</b>	<b>12,873.45</b>



Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)	Quarter 1					
	2024-25			2023-24		
	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received
R1: Domestic	923.11	312.00		776.06	99.19	
R2: Commercial	665.07	2.58		570.92	0.59	-
R3: Agricultural	309.86	2,170.42	1,292.07	301.19	1,874.02	1,472.75
R4: Industrial	1,873.64	13.45		1,952.26	1.94	-
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	333.82			379.25		
R6: Others	722.11	-	-	399.48	-	-
<i>Railways</i>	228.08			183.30		
<i>Bulk Supply</i>	69.61			69.55		
<i>Miscellaneous</i>	69.79			9.93		
<i>Distribution Franchisee</i>						
<i>Interstate/ Trading/ UI</i>	354.63			136.70		
<b>Gross Energy Sold (R7 = R1+R2+R3+ R4+R5+R6)</b>	<b>4,827.61</b>	<b>2,498.45</b>	<b>1,292.07</b>	<b>4,379.15</b>	<b>1,975.74</b>	<b>1,472.75</b>

Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)	Quarter 2					
	2024-25			2023-24		
	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received
R1: Domestic	766.66	323.78		833.72	111.98	-
R2: Commercial	617.90	2.66		607.67	0.66	-
R3: Agricultural	338.97	1,873.22	2,015.71	309.38	1,847.26	1,849.85
R4: Industrial	1,772.26	13.96		2,006.83	1.72	-
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	332.43			411.65		
R6: Others	359.11	-	-	387.68	-	-
<i>Railways</i>	233.27			197.11		
<i>Bulk Supply</i>	60.45			58.34		
<i>Miscellaneous</i>	65.39			9.12		
<i>Distribution Franchisee</i>						
<i>Interstate/ Trading/ UI</i>	-			123.11		
<b>Gross Energy Sold (R7 = R1+R2+R3+ R4+R5+R6)</b>	<b>4,187.33</b>	<b>2,213.62</b>	<b>2,015.71</b>	<b>4,556.94</b>	<b>1,961.62</b>	<b>1,849.85</b>

Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)	Cumulative (6M/9M/12M)					
	2024-25			2023-24		
	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received
R1: Domestic	1,689.77	635.78	-	1,609.78	211.17	-
R2: Commercial	1,282.97	5.24	-	1,178.59	1.25	-
R3: Agricultural	648.83	4,043.64	3,307.78	610.57	3,721.28	3,322.60
R4: Industrial	3,645.90	27.41	-	3,959.09	3.66	-
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	666.25	-	-	790.90	-	-
R6: Others	1,081.22	-	-	787.16	-	-
<i>Railways</i>	461.35	-	-	380.41	-	-
<i>Bulk Supply</i>	130.06	-	-	127.89	-	-
<i>Miscellaneous</i>	135.18	-	-	19.05	-	-
<i>Distribution Franchisee</i>	-	-	-	-	-	-
<i>Interstate/ Trading/ UI</i>	354.63	-	-	259.81	-	-
<b>Gross Energy Sold (R7 = R1+R2+R3+ R4+R5+R6)</b>	<b>9,014.94</b>	<b>4,712.07</b>	<b>3,307.78</b>	<b>8,936.09</b>	<b>3,937.36</b>	<b>3,322.60</b>



Table 9: Power Purchase Details	Quarter 1		Quarter 2		Cumulative (6M/9M/12M)	
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24
	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs
Power Purchase through Long term PPA	7,107	7,359	7,431	7,265	14,538	14,625
Own Generation for GEDCOs		-			-	-
Power Purchase (Short term & Medium Term)	775	872	559	1,192	1,334	2,065
<b>Total Power Purchase</b>	<b>7,882</b>	<b>8,232</b>	<b>7,990</b>	<b>8,458</b>	<b>15,873</b>	<b>16,689</b>

Note:- Power Departments (PDs) are not required to fill the data of Balance Sheet. However, the Trade Receivables data are required to be filled in Table – 5: Technical Details at Row O11 (Opening Gross Trade Receivables ) and O12 (Gross Closing Trade Receivables)

  
CHAIRMAN AND MANAGING DIRECTOR  
APSPDCL: TIRUPATI

Date : 28-11-2024